Amendment – XIII dated 06.03.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish Inter-State Transmission system for "Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I" through tariff based competitive bidding process

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr><td>1.</td><td>RFP Notification, Sr. No. 2</td><td>……..
<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation

• 400/33 kV, 2x50 MVA transformers for supplying auxiliary power to HVDC terminal

• 400 kV bus sectionaliser-2 nos. (1 Set) at Bhadla (HVDC) station

Future provisions: Space for

• 400 kV line bays along with switchable line reactor: 4 Nos.
• 400 kV Bus Reactor along with bay: 1 No.
• 400 kV Sectionalisation bay: 1 set</td><td rowspan="3"><u>42 months</u></td></tr>
<tr><td>2.</td><td>Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)</td></tr>
<tr><td>3.</td><td>Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations
• 400 kV line bays -8 nos.</td></tr>
</table></td><td>…….
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<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation

• 400/33 kV, 2x50 MVA transformers for supplying auxiliary power to HVDC terminal

• 400 kV bus sectionaliser-2 nos. (1 Set) at Bhadla (HVDC) station

Future provisions: Space for

• 400 kV line bays along with switchable line reactor: 4 Nos.
• 400 kV Bus Reactor along with bay: 1 No.
• 400 kV Sectionalisation bay: 1 set</td><td rowspan="2"><u>48 months for Bipole-I and 54 months for Bipole-2</u></td></tr>
<tr><td>2.</td><td>Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)</td></tr>
<tr><td>3.</td><td>Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations
• 400 kV line bays -8 nos.</td><td><u>48 months</u></td></tr>
</table></td></tr>
</table>

Amendment – XIII dated 06.03.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish Inter-State Transmission system for "Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I" through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		4. ±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return) 5. Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor • 765/400 kV 1500 MVA ICTs: 5 nos. (16x500 MVA, including one spare unit) • 765 kV ICT bays – 5 nos. • 400 kV ICT bays – 5 nos. • 400 kV Bus sectionaliser-2 nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor -2 nos. (7x110 MVAr, including one spare unit) • 765 kV reactor bays- 2 nos. Future provisions: Space for • 765/400 kV ICT along with bay: 1 no • 765 kV line bay along with switchable line reactor: 4nos. • 765 kV Bus Reactor along with bays: 2 nos. • 400/220 kV ICTs along with bays:	4. ±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return) 5. Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor • 765/400 kV 1500 MVA ICTs: 5 nos. (16x500 MVA, including one spare unit) • 765 kV ICT bays – 5 nos. • 400 kV ICT bays – 5 nos. • 400 kV Bus sectionaliser-2 nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor -2 nos. (7x110 MVAr, including one spare unit) • 765 kV reactor bays- 2 nos. Future provisions: Space for • 765/400 kV ICT along with bay: 1 no • 765 kV line bay along with switchable line reactor: 4nos. • 765 kV Bus Reactor along with bays: 2 nos. • 400/220 kV ICTs along with bays: 4nos.

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr><td></td><td></td><td>
<table>
<tr><td></td><td>4nos.
• 400 kV line bays along with switchable line reactor: 4 nos.
• 400 kV Bus Reactor along with bay: 1 no.
• 220 kV line bays: 6 nos.</td><td></td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td></tr>
</table>
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</td><td>
<table>
<tr><td></td><td>• 400 kV line bays along with switchable line reactor: 4 nos.
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• 220 kV line bays: 6 nos.</td><td></td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td></tr>
</table>
…….
</td></tr>
<tr><td>2.</td><td>Clause 2.6 of RFP</td><td>
2.6 Project Schedule

2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;

<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW)</td><td><u>42 months from date of SPV transfer</u></td><td><u>100%</u></td><td>All elements of the scheme are required to be commissioned simultaneously as their utilization is</td></tr>
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</td><td>
2.6 Project Schedule

2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;

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<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station</td><td><u>48 months for Bipole-I and 54 months</u></td><td><u>32.92 %</u></td><td>All elements of the scheme are required to be commissioned simultaneously as their</td></tr>
</table>
</td></tr>
</table>

Amendment – XIII dated 06.03.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish Inter-State Transmission system for "Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I" through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions			New / Revised Provisions			
			dependent on each other.			**for Bipole-2**		utilization is dependent on each other.
		at a suitable location near Bhadla-III substation			(4x1500 MW) at a suitable location near Bhadla-III substation			
		2. Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)			2. Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)		**32.07 %**	
		3. Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations			3. Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations	**48 Months**	**00.55 %**	
		4. ±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with			4. ±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur		**28.69 %**	

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr>
<td></td>
<td></td>
<td>
<table>
<tr><td></td><td>Dedicated Metallic Return)</td><td></td><td></td><td></td></tr>
<tr><td>5.</td><td>Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor</td><td></td><td></td><td></td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td><td></td><td></td></tr>
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Scheduled COD for overall Project: <u>42 months.</u>
</td>
<td>
<table>
<tr><td></td><td>(HVDC) (with Dedicated Metallic Return)</td><td></td><td></td><td></td></tr>
<tr><td>5.</td><td>Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor</td><td></td><td><u>3.94 %</u></td><td></td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td><td><u>1.83 %</u></td><td></td></tr>
</table>
……..

Scheduled COD for overall Project: <u>54 months</u>
</td>
</tr>
<tr>
<td>3.</td>
<td>Format 1 of Annexure 8 of RFP</td>
<td>Format 1: Bidders' Undertakings

……..

1.

2.</td>
<td>Format 1: Bidders' Undertakings

……..

1.

2.</td>
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<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr><td></td><td></td><td>…

8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:

<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation</td><td rowspan="2"><u>42 months</u></td><td rowspan="2"><u>100%</u></td><td rowspan="2">All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td></tr>
<tr><td>2.</td><td>Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC]</td></tr>
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8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:

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<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation</td><td rowspan="2"><u>48 months for Bipole-I and 54 months for Bipole-2</u></td><td><u>32.92 %</u></td><td rowspan="2">All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td></tr>
<tr><td>2.</td><td>Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC]</td><td><u>32.07 %</u></td></tr>
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Amendment – XIII dated 06.03.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish Inter-State Transmission system for "Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I" through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions				
			terminal station (4x1500 MW) at suitable location near Fatehpur (UP)				terminal station (4x1500 MW) at suitable location near Fatehpur (UP)			
		3.	Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations			3.	Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations	**48 Months**	**00.55 %**	
		4.	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)			4.	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)		**28.69 %**	
		5.	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along			5.	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along		**3.94 %**	

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<tr><td></td><td>with 2x330 MVAr (765 kV) bus reactor</td><td></td><td></td><td></td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td><td></td><td></td></tr>
</table>
……

Scheduled COD for the Project: <u>24 months.</u>
</td><td>
<table>
<tr><td></td><td>with 2x330 MVAr (765 kV) bus reactor</td><td></td><td></td><td></td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td><td><u>1.83 %</u></td><td></td></tr>
</table>
……

Scheduled COD for the Project: <u>54 months</u>
</td></tr>
<tr><td>4.</td><td>Schedule: 1 of TSA</td><td>
……..
<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation
• 400/33 kV, 2x50 MVA transformers for supplying auxiliary power to HVDC terminal
• 400 kV bus sectionaliser-2 nos. (1 Set) at Bhadla (HVDC) station
Future provisions: Space for</td><td><u>42 months</u></td></tr>
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<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation
• 400/33 kV, 2x50 MVA transformers for supplying auxiliary power to HVDC terminal
• 400 kV bus sectionaliser-2 nos. (1 Set) at Bhadla (HVDC) station
Future provisions: Space for</td><td><u>48 months for Bipole-I and 54 months for Bipole-2</u></td></tr>
</table>
</td></tr>
</table>

Sl. No.	Clause No.	Existing Provisions			New / Revised Provisions		
			• 400 kV line bays along with switchable line reactor: 4 Nos. • 400 kV Bus Reactor along with bay: 1 No. • 400 kV Sectionalisation bay: 1 set			• 400 kV line bays along with switchable line reactor: 4 Nos. • 400 kV Bus Reactor along with bay: 1 No. • 400 kV Sectionalisation bay: 1 set	
		2.	Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)		2.	Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)	
		3.	Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations 400 kV line bays -8 nos.		3.	Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations 400 kV line bays -8 nos.	**<u>48 months</u>**
		4.	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)		4.	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)	
		5.	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor • 765/400 kV 1500 MVA ICTs: 5 nos. (16x500 MVA, including one spare unit) • 765 kV ICT bays – 5 nos. • 400 kV ICT bays – 5 nos. • 400 kV Bus sectionaliser-2 nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor -2		5.	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor • 765/400 kV 1500 MVA ICTs: 5 nos. (16x500 MVA, including one spare unit) • 765 kV ICT bays – 5 nos. • 400 kV ICT bays – 5 nos. • 400 kV Bus sectionaliser-2 nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor -2	

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<table>
<tr><td></td><td>nos. (7x110 MVAr, including one spare unit)
• 765 kV reactor bays- 2 nos.

Future provisions: Space for

• 765/400 kV ICT along with bay: 1 no
• 765 kV line bay along with switchable line reactor: 4nos.
• 765 kV Bus Reactor along with bays: 2 nos.
• 400/220 kV ICTs along with bays: 4nos.
• 400 kV line bays along with switchable line reactor: 4 nos.
• 400 kV Bus Reactor along with bay: 1 no.
• 220 kV line bays: 6 nos.</td></tr>
<tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td></tr>
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<tr><td></td><td>nos. (7x110 MVAr, including one spare unit)
• 765 kV reactor bays- 2 nos.

Future provisions: Space for

• 765/400 kV ICT along with bay: 1 no
• 765 kV line bay along with switchable line reactor: 4nos.
• 765 kV Bus Reactor along with bays: 2 nos.
• 400/220 kV ICTs along with bays: 4nos.
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<tr><td>5.</td><td>Schedule: 2 of TSA</td><td>
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<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
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<tr><td>1.</td><td>Establishment</td><td><u>48</u></td><td><u>32.92 %</u></td><td>All elements of</td></tr>
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Sl. No.	Clause No.	Existing Provisions					New / Revised Provisions				
		1.	Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation	**42 months**	**100%**	All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.		of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation	**months for Bipole-I and 54 months for Bipole-2**		the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.
		2.	Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)				2.	Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)		**32.07 %**	
		3.	Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations				3.	Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations	**48 Months**	**00.55 %**	
		4.	±800 kV HVDC				4.	±800 kV HVDC line (Hexa		**28.69 %**	

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Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)	lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)
		5. Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor **Future provisions: Space for** • **765/400 kV ICT along with bay: 1 no** • **765 kV line bay along with switchable**	5. Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor — **3.94 %** 6. LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur — **1.83 %** ……. Scheduled COD for the Project is: **54 months**

Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		<table><tr><td></td><td><u>line reactor: 4nos.</u> • <u>765 kV Bus Reactor along with bays: 2 nos.</u> • <u>400/220 kV ICTs along with bays: 4nos.</u> • <u>400 kV line bays along with switchable line reactor: 4 nos.</u> • <u>400 kV Bus Reactor along with bay: 1 no.</u> • <u>220 kV line bays: 6 nos</u></td><td></td><td></td><td></td></tr><tr><td>6.</td><td>LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur</td><td></td><td></td><td></td></tr></table> …….	

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<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr><td></td><td></td><td>Scheduled COD for the Project is: <u>42 months.</u></td><td></td></tr>
<tr><td>6.</td><td>Schedule: 5 of TSA</td><td>Quoted Transmission Charges

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<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation</td><td rowspan="2"><u>100%</u></td><td rowspan="2">All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td></tr>
<tr><td>2.</td><td>Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur</td></tr>
</table></td><td>Quoted Transmission Charges

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<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-III substation</td><td><u>32.92 %</u></td><td rowspan="2">All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td></tr>
<tr><td>2.</td><td>Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at</td><td><u>32.07 %</u></td></tr>
</table></td></tr>
</table>

Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions
		(UP) 3. Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations 4. ±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return) 5. Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor **Future provisions: Space for** • **765/400 kV ICT along with bay: 1 no** • **765 kV line bay along with**	suitable location near Fatehpur (UP) 3. Bhadla-III – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations — **00.55 %** 4. ±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return) — **28.69 %** 5. Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765 kV) bus reactor — **3.94 %** 6. LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur — **1.83 %**

Amendment – XIII dated 06.03.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish Inter-State Transmission system for "Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I" through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions
			switchable line reactor: 4nos. • **765 kV Bus Reactor along with bays: 2 nos.** • **400/220 kV ICTs along with bays: 4nos.** • **400 kV line bays along with switchable line reactor: 4 nos.** • **400 kV Bus Reactor along with bay: 1 no.** • **220 kV line bays: 6 nos**			
		6.	LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur			